

Date: 12.12.2024

To,
The Secretary,
Central Electricity Regulatory Commission (CERC),
Tower B, 6,7,8 Floor, World Trade Centre, Nauroji Nagar,
Safdarjung Enclave, New Delhi - 110029

Sub: Submission of Form IV for Trading License No. 88/Trading Licence/2021/CERC.

Dear Sir,

This is with reference to Category IV Interstate Trading License bearing No. 88/Trading Licence/2021/CERC granted to ReNew Energy Markets Private Limited on 28.11.2021.

As per clause 9 of the Central Electricity Regulatory Commission (Procedure, Terms and Conditions for grant of trading license and other related matters) Regulations, 2009 we are hereby submitting the monthly information in the formats specified by the Commission for month of Nov-2024.

FORM-IVA, IV-B, IV-C, IV-D, IV-E, IV-F, IV-G, IV-H, IV-K, IV-L and IV-O are enclosed with for submission.

Thanks & Regards



Nitin Sabikhi
(Authorized signatory)

ReNew Energy Markets Private Limited
(Formerly known as ReNew Vayu Power Private Limited)

CIN: U40106DL2020PTC373171

Corporate Office

ReNew.Hub, Commercial Block-1, Zone-6, Golf Course Road, DLF City Phase-V, Gurugram - 122009,

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Registered Office

138, Ansal Chambers-II, Bhikaji Cama Place, Delhi - 110066, Tel: +91 11 4677 2200, Fax: +91 11 4111 2980

Form IV A

Short-term Inter-State Transactions of Electricity by Trading Licensees (RTC*)

Name of the Trading Licensee : Renew Energy Markets Private Limited

Licence Details (No & Date): 88/Trading Licence/2021/CERC, 28th Nov, 2021

Month: November, 2024

Sr.No	Period of Power Delivery		Time of Power Delivery		Scheduled Volume (MUs)	Purchased from			Sold to			Purchase Price (₹/kWh)	Sale Price (₹/kWh)	Trading Margin (₹/kWh)	
	Start date (DD/MM/ YYYY)	End date (DD/MM/ YYYY)	Start Time (HH:MM)	End Time (HH:MM)		Name of the Seller	Category	State	Name of the Buyer	Category	State				
A	Inter State Trading Transactions														
1	NIL														
B	Inter State Trading Transactions through Banking Arrangement														
1	NIL														
C	Cross Border Transactions														
1	NIL														

*RTC= Round The Clock (24 Hours i.e. from 00:00 to 24:00)

Note: (1) Data shall be submitted transactionwise and should not be aggregated.

Note: (2) Indicate the names and the category of the seller/buyer namely generator, captive power plant, distribution licensee, Government, industrial open access consumer, commercial open access consumer, trader (where applicable).

Note: (3) Data shall be posted on the website of the electricity trader or any other authorised website (Name of the link on the home page: Statutory Information).

Note: (4) Data shall be submitted on a monthly basis by 15th of the following month to the Commission, Regional Load Dispatch Centre and Regional Power Committee.

Note: (5) Data shall be submitted to the Commission i.e. hard copy to Secretary, CERC and soft copy in an Excel Sheet by Email and through Saudamini Portal (e-monitoring).

Note: (6) Full form of the abbreviations used for Name of the Seller/Buyer etc. shall be provided at the end of the Table.

Form IV B

Short-term Inter-State Transactions of Electricity by Trading Licensees (Peak*)

Name of the Trading Licensee : Renew Energy Markets Private Limited

Licence Details (No & Date): 88/Trading Licence/2021/CERC, 28th Nov, 2021

Month: November, 2024

Sr.No	Period of Power Delivery		Time of Power Delivery		Schedule d Volume (MUs)	Purchased from			Sold to			Purchase Price (₹/kWh)	Sale Price (₹/kWh)	Trading Margin (₹/kWh)	
	Start date (DD/MM/ YYYY)	End date (DD/MM/ YYYY)	Start Time (HH:MM)	End Time (HH:MM)		Name of the Seller	Category	State	Name of the Buyer	Category	State				
A	Inter State Trading Transactions														
1	NIL														
2															
3															
B	Inter State Trading Transactions through Banking Arrangement														
1	NIL														
2															
3															
C	Cross Border Transactions														
1	NIL														
2															
3															

*Peak= Peak Period (Evening Peak from 17:00 hrs to 23:00 hrs). Peak period may be revised by the Commission from time to time

Note: (1) Data shall be submitted transactionwise and should not be aggregated.

Note: (2) Indicate the names and the category of the seller/buyer namely generator, captive power plant, distribution licensee, Government, industrial open access consumer, commercial open access consumer, trader (when applicable) etc.

Note: (3) Data shall be posted on the website of the electricity trader or any other authorised website (Name of the link on the home page: Statutory Information).

Note: (4) Data shall be submitted on a monthly basis by 15th of the following month to the Commission, Regional Load Dispatch Centre and Regional Power Committee.

Note: (5) Data shall be submitted to the Commission i.e. hard copy to Secretary, CERC and soft copy in an Excel Sheet by Email and through Saudamini Portal (e-monitoring).

Note: (6) Full form of the abbreviations used for Name of the Seller/Buyer etc. shall be provided at the end of the Table.

Form IV C

Short-term Inter-State Transactions of Electricity by Trading Licensees (Other than Peak & RTC)

Name of the Trading Licensee : Renew Energy Markets Private Limited

Licence Details (No & Date): 88/Trading Licence/2021/CERC, 28th Nov, 2021

Month: November, 2024

Sr.No	Period of Power Delivery		Time of Power Delivery		Scheduled Volume (MUs)	Purchased from			Sold to			Purchase Price (₹/kWh)	Sale Price (₹/kWh)	Trading Margin (₹/kWh)
	Start date (DD/MM/ YYYY)	End date (DD/MM/ YYYY)	Start Time (HH:MM)	End Time (HH:MM)		Name of the Seller	Category	State	Name of the Buyer	Category	State			
A	Inter State Trading Transactions													
1	NIL													
2														
3														
B	Inter State Trading Transactions through Banking Arrangement													
1	NIL													
2														
3														
C	Cross Border Transactions													
1	NIL													
2														
3														

Note: (1) Data shall be submitted transactionwise and should not be aggregated.

Note: (2) Indicate the names and the category of the seller/buyer namely generator, captive power plant, distribution licensee, Government, industrial open access consumer, commercial open access consumer, trader (when

Note: (3) Data shall be posted on the website of the electricity trader or any other authorised website (Name of the link on the home page: Statutory Information).

Note: (4) Data shall be submitted on a monthly basis by 15th of the following month to the Commission, Regional Load Dispatch Centre and Regional Power Committee.

Note: (5) Data shall be submitted to the Commission i.e. hard copy to Secretary, CERC and soft copy in an Excel Sheet by Email and through Saudamini Portal (e-monitoring).

Note: (6) Full form of the abbreviations used for Name of the Seller/Buyer etc. shall be provided at the end of the Table.

419	28-Nov-2024	28-Nov-2024	0.71	Renew Surya Ojas Private Limited Wind	IPP	Karnataka	IEX	PX	Uttar Pradesh	4.26	Trading Margin of Rs 0.02/ Kwh
420	28-Nov-2024	28-Nov-2024	0.44	Juniper Green Cosmic Private Limited	IPP	Rajasthan	IEX	PX	Uttar Pradesh	3.19	Trading Margin of Rs 0.02/ Kwh
421	28-Nov-2024	28-Nov-2024	0.24	Ostro Kannada Power Private Limited	IPP	Karnataka	IEX	PX	Uttar Pradesh	3.84	Trading Margin of Rs 0.02/ Kwh
422	28-Nov-2024	28-Nov-2024	1.02	ReNew Surya Ravi Private Limited	IPP	Rajasthan	IEX	PX	Uttar Pradesh	3.16	Trading Margin of Rs 0.02/ Kwh
423	28-Nov-2024	28-Nov-2024	1.64	Renew Surya Ojas Private Limited Wind	IPP	Karnataka	IEX	PX	Uttar Pradesh	3.62	Trading Margin of Rs 0.02/ Kwh
424	28-Nov-2024	28-Nov-2024	0.18	Singoli Bhatwari HEP	IPP	Uttarakhand	IEX	PX	Uttar Pradesh	4.56	Trading Margin of Rs 0.02/ Kwh
425	28-Nov-2024	28-Nov-2024	0.14	Ostro Kannada Power Private Limited	IPP	Karnataka	JSL	IPP	ODISHA	3.31	Trading Margin of Rs 0.02/ Kwh
426	29-Nov-2024	29-Nov-2024	0.05	Juniper Green Cosmic Private Limited	IPP	Rajasthan	IEX	PX	Uttar Pradesh	2.98	Trading Margin of Rs 0.02/ Kwh
427	29-Nov-2024	29-Nov-2024	0.01	Juniper Green Cosmic Private Limited	IPP	Rajasthan	IEX	PX	Uttar Pradesh	4.70	Trading Margin of Rs 0.02/ Kwh
428	29-Nov-2024	29-Nov-2024	0.69	ReNew Surya Ravi Private Limited	IPP	Rajasthan	IEX	PX	Uttar Pradesh	2.83	Trading Margin of Rs 0.02/ Kwh
429	29-Nov-2024	29-Nov-2024	0.26	ReNew Surya Ravi Private Limited	IPP	Rajasthan	IEX	PX	Uttar Pradesh	3.38	Trading Margin of Rs 0.02/ Kwh
430	29-Nov-2024	29-Nov-2024	0.25	Singoli Bhatwari HEP	IPP	Uttarakhand	IEX	PX	Uttar Pradesh	6.23	Trading Margin of Rs 0.02/ Kwh
431	29-Nov-2024	29-Nov-2024	0.21	Singoli Bhatwari HEP	IPP	Uttarakhand	IEX	PX	Uttar Pradesh	4.94	Trading Margin of Rs 0.02/ Kwh
432	29-Nov-2024	29-Nov-2024	0.09	Ostro Kannada Power Private Limited	IPP	Karnataka	IEX	PX	Uttar Pradesh	5.00	Trading Margin of Rs 0.02/ Kwh
433	29-Nov-2024	29-Nov-2024	0.29	Ostro Kannada Power Private Limited	IPP	Karnataka	IEX	PX	Uttar Pradesh	3.80	Trading Margin of Rs 0.02/ Kwh
434	29-Nov-2024	29-Nov-2024	0.31	Renew Surya Ojas Private Limited Wind	IPP	Karnataka	IEX	PX	Uttar Pradesh	5.35	Trading Margin of Rs 0.02/ Kwh
435	29-Nov-2024	29-Nov-2024	0.75	Renew Surya Ojas Private Limited Wind	IPP	Karnataka	IEX	PX	Uttar Pradesh	3.93	Trading Margin of Rs 0.02/ Kwh
436	29-Nov-2024	29-Nov-2024	0.45	Juniper Green Cosmic Private Limited	IPP	Rajasthan	IEX	PX	Uttar Pradesh	4.01	Trading Margin of Rs 0.02/ Kwh
437	29-Nov-2024	29-Nov-2024	0.09	Ostro Kannada Power Private Limited	IPP	Karnataka	IEX	PX	Uttar Pradesh	4.29	Trading Margin of Rs 0.02/ Kwh
438	29-Nov-2024	29-Nov-2024	0.22	ReNew Surya Ravi Private Limited	IPP	Rajasthan	IEX	PX	Uttar Pradesh	3.71	Trading Margin of Rs 0.02/ Kwh
439	29-Nov-2024	29-Nov-2024	0.84	Renew Surya Ojas Private Limited Wind	IPP	Karnataka	IEX	PX	Uttar Pradesh	3.42	Trading Margin of Rs 0.02/ Kwh
440	29-Nov-2024	29-Nov-2024	0.02	Singoli Bhatwari HEP	IPP	Uttarakhand	IEX	PX	Uttar Pradesh	3.25	Trading Margin of Rs 0.02/ Kwh
441	30-Nov-2024	30-Nov-2024	0.06	Juniper Green Cosmic Private Limited	IPP	Rajasthan	IEX	PX	Uttar Pradesh	3.92	Trading Margin of Rs 0.02/ Kwh
442	30-Nov-2024	30-Nov-2024	0.00	Juniper Green Cosmic Private Limited	IPP	Rajasthan	IEX	PX	Uttar Pradesh	9.27	Trading Margin of Rs 0.02/ Kwh
443	30-Nov-2024	30-Nov-2024	0.36	ReNew Surya Ravi Private Limited	IPP	Rajasthan	IEX	PX	Uttar Pradesh	3.33	Trading Margin of Rs 0.02/ Kwh
444	30-Nov-2024	30-Nov-2024	0.11	ReNew Surya Ravi Private Limited	IPP	Rajasthan	IEX	PX	Uttar Pradesh	3.03	Trading Margin of Rs 0.02/ Kwh
445	30-Nov-2024	30-Nov-2024	0.19	Singoli Bhatwari HEP	IPP	Uttarakhand	IEX	PX	Uttar Pradesh	6.49	Trading Margin of Rs 0.02/ Kwh
446	30-Nov-2024	30-Nov-2024	0.21	Singoli Bhatwari HEP	IPP	Uttarakhand	IEX	PX	Uttar Pradesh	5.97	Trading Margin of Rs 0.02/ Kwh
447	30-Nov-2024	30-Nov-2024	0.05	Ostro Kannada Power Private Limited	IPP	Karnataka	IEX	PX	Uttar Pradesh	5.78	Trading Margin of Rs 0.02/ Kwh
448	30-Nov-2024	30-Nov-2024	0.29	Ostro Kannada Power Private Limited	IPP	Karnataka	IEX	PX	Uttar Pradesh	3.97	Trading Margin of Rs 0.02/ Kwh
449	30-Nov-2024	30-Nov-2024	0.65	Renew Surya Ojas Private Limited Wind	IPP	Karnataka	IEX	PX	Uttar Pradesh	3.57	Trading Margin of Rs 0.02/ Kwh
450	30-Nov-2024	30-Nov-2024	0.41	Juniper Green Cosmic Private Limited	IPP	Rajasthan	IEX	PX	Uttar Pradesh	3.41	Trading Margin of Rs 0.02/ Kwh
451	30-Nov-2024	30-Nov-2024	0.07	Ostro Kannada Power Private Limited	IPP	Karnataka	IEX	PX	Uttar Pradesh	4.19	Trading Margin of Rs 0.02/ Kwh
452	30-Nov-2024	30-Nov-2024	0.73	ReNew Surya Ravi Private Limited	IPP	Rajasthan	IEX	PX	Uttar Pradesh	3.20	Trading Margin of Rs 0.02/ Kwh
453	30-Nov-2024	30-Nov-2024	0.45	Renew Surya Ojas Private Limited Wind	IPP	Karnataka	IEX	PX	Uttar Pradesh	3.72	Trading Margin of Rs 0.02/ Kwh
454	30-Nov-2024	30-Nov-2024	0.07	Singoli Bhatwari HEP	IPP	Uttarakhand	IEX	PX	Uttar Pradesh	4.88	Trading Margin of Rs 0.02/ Kwh

HPX Hindustan Power Exchange
 IEX Indian Energy Exchange
 JSL Jindal Steel LTD.

Form IV E

Intra-State Transactions of Electricity by Trading Licensees

Name of the Trading Licensee : Renew Energy Markets Private Limited

Month: November, 2024

Sr. No.	Total Transacted Volume (MUs)	State
Short Term Transactions		
1	NIL	
2		
Long Term Transactions		
1	NIL	
2		

Note: (1) Total Transacted Volume shall be aggregated for all transactions within each state.

Note: (2) Name of the parties and the price of these transactions are not required.

Form IV F**Day Ahead Power Exchange Transactions of Electricity by Trading Licensees****Name of the Trading Licensee : Renew Energy Markets Private Limited****Month: November, 2024**

Sr.No	Date of Delivery (DD/MM/YYYY)	Total Scheduled Volume (MUs) for each client	Purchased from		Sold to	
			Name of Seller/ Name of PX	State	Name of Buyer/ Name of PX	State
1	NIL					
2						
3						

Note: Trading Margin shall be charged for each 15 minutes contract separately. However, the reporting shall be made on day-wise basis in light of the large volume of data

Form IV F : Margin**Margin charged by trading licensees in Day Ahead Power Exchange transactions**

S.No.	Name of the Client	IEX	PXIL
		Margin charged (₹/kWh)	Margin charged (₹/kWh)
1			
2			

Form IV G

Term Ahead Power Exchange Transactions of Electricity by Trading Licensees

Name of the Trading Licensee : Renew Energy Markets Private Limited

Month: November, 2024

Sr.No	Name of Power Exchange (IEX/PXIL)	Period of Power Delivery		Time of Power Delivery		Scheduled Volume (MUs)	Purchased from		Sold to		Transaction Price (₹/kWh)	Trading Margin (₹/kWh)
		Start date (DD/MM/YYYY)	End date (DD/MM/YY)	Start Time (HH:MM)	End Time (HH:MM)		Name of Seller	State	Name of Buyer	State		
A	Intra-Day Contracts											
1	NIL											
2												
B	Day-Ahead Contingency Contracts											
1	NIL											
2												
C	Daily Contracts/ Any Day Contracts											
1	NIL											
2												
D	Weekly Contracts											
1	NIL											
2												
E	Monthly Contracts											
1	NIL											
2												
F	Any day single sided Contracts											
1	NIL											
2												

Note: Any other Contract on the Power Exchange should be included as and when it introduced

Form IV H

Trading of Renewable Energy Certificates (REC) by Trading Licensees

Name of the Trading Licensee : Renew Energy Markets Private Limited

Month: November, 2024

Sr. No.	Mode (through PX/ Bilateral)	Purchased from		Sold To		Volume (RECs)	Market Clearing Price/ Sale Price (Rs/REC)	Trading Margin Charged (Rs/k)
		Name of Seller (Client)/ Power Exchange	Client Type / Power Exchange	Name of Buyer (Client)/ Power Exchange	Client Type / Power Exchange			
1	PX	Singoli Bhatwari HEP	Eligible Entity	IEX	PX	4000	190	0.02
2	PX	Singoli Bhatwari HEP	Eligible Entity	HPX	PX	8788	180	0.02
3	PX	Singoli Bhatwari HEP	Eligible Entity	PXIL	PX	7788	185	0.02

HPX Hindustan Power Exchange

IEX Indian Energy Exchange

PXIL Power Exchange India ltd.

Form IV K**Electricity transacted by Trading Licensees in Real Time Market on Power Exchanges****Name of the Trading Licensee : Renew Energy Markets Private Limited****Licence Details (No & Date): 88/Trading Licence/2021/CERC, 28th Nov, 2021****Month: November, 2024**

Sr.No	Date of Delivery (DD/MM/YYYY)	Total Scheduled Volume (MUs) for each client	Purchased from		Sold to	
			Name of Seller/ Name of PX	State	Name of Buyer/ Name of PX	State
1	NIL					
2						
3						

Note: Trading Margin shall be charged for each 15 minutes contract separately. However, the reporting shall be made on day-wise basis in light of the large volume of data

Form IV K : Margin**Margin charged by trading licensees in Real Time Market on Power Exchange transactions**

S.No.	Name of the Client	IEX	PXIL
		Margin charged (₹/kWh)	Margin charged (₹/kWh)
1			
2			

Form IV O

High Price Day Ahead (HP-DAM) Power Exchange Transactions of Electricity by Trading Licensees

Name of the Trading Licensee : Renew Energy Markets Private Limited

Licence Details (No & Date): 88/Trading Licence/2021/CERC, 28th Nov, 2021

Month: November, 2024

Sr. No.	Date of Delivery (DD/MM/YYYY)	Scheduled Volume under HP-DAM (MUs)	Purchased From			Sold To		Remarks
			Name of Seller/ Name of PX	Type (Imported Coal/ Gas/ BESS)	State	Name of Buyer/ Name of PX	State	
1	NIL							

Form IV O (Margin)

Margin charged by Trading licensees for transactions in High Price Day Ahead Market on Power Exchanges

Name of the Trading Licensee : Renew Energy Markets Private Limited

Licence Details (No & Date): 88/Trading Licence/2021/CERC, 28th Nov, 2021

Month: November, 2024

Sr. No.	Name of the Client	IEX	PXIL	HPX	Remarks
		Margin charged (Rs/kWh)	Margin charged (Rs/kWh)	Margin charged (Rs/kWh)	
1	NIL				